

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>137,045</b>	<b>--</b>	<b>--</b>	<b>72,290</b>	<b>-98,796</b>	<b>-10,237</b>	<b>287</b>	<b>100,015</b>	<b>-</b>	<b>0</b>	<b>24,515</b>
<b>Hydrocarbon Gas Liquids</b>	<b>92,922</b>	<b>-40</b>	<b>1,811</b>	<b>2,563</b>	<b>-53,499</b>	<b>--</b>	<b>184</b>	<b>2,567</b>	<b>553</b>	<b>40,453</b>	<b>6,676</b>
Natural Gas Liquids	92,922	-40	1,188	2,563	-53,499	--	230	2,567	553	39,784	6,549
Ethane	28,246	--	--	--	-20,528	--	387	--	--	7,331	1,319
Propane	32,900	--	1,312	2,090	-16,038	--	-641	--	12	20,893	2,176
Normal Butane	12,482	--	-67	425	-6,143	--	580	978	46	5,093	1,942
Isobutane	6,338	--	-57	48	-4,180	--	-44	866	0	1,327	392
Natural Gasoline	12,956	-40	--	--	-6,610	--	-52	723	495	5,140	720
Refinery Olefins	--	--	623	--	--	--	-46	--	--	669	127
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	208	--	--	--	2	--	--	206	2
Normal Butylene	--	--	415	--	--	--	-48	--	--	463	125
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>2,887</b>	<b>--</b>	<b>569</b>	<b>6,376</b>	<b>-3,166</b>	<b>-497</b>	<b>5,267</b>	<b>99</b>	<b>1,796</b>	<b>9,137</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,887	--	233	2,452	2,283	-17	6,682	97	1,092	410
Hydrogen	--	--	--	--	--	1,132	--	1,132	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	2,887	--	233	2,452	1,151	-17	5,550	97	1,092	410
Fuel Ethanol	--	1,651	--	--	2,312	1,151	-53	5,113	54	0	363
Renewable Fuels Except Fuel Ethanol	--	1,236	--	233	140	--	36	437	44	1,092	47
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	80	--	--	1,183	-1,807	1	703	3,871
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	256	3,924	-5,449	-1,663	392	2	0	4,856
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	256	3,924	-5,449	-1,663	392	2	0	4,856
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>-1</b>	<b>109,614</b>	<b>1,604</b>	<b>-3,182</b>	<b>4,298</b>	<b>-1,068</b>	<b>--</b>	<b>133</b>	<b>113,268</b>	<b>7,481</b>
Finished Motor Gasoline	--	--	54,721	--	-2,275	4,298	-832	--	6	57,570	1,306
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	54,721	--	-2,275	4,298	-832	--	6	57,570	1,306
Finished Aviation Gasoline	--	--	30	29	--	--	1	--	--	58	8
Kerosene-Type Jet Fuel	--	--	5,294	315	2,973	--	-23	--	--	8,605	543
Kerosene	--	--	--	--	--	--	-1	--	--	1	1
Distillate Fuel Oil	--	-1	33,187	926	622	--	-773	--	0	35,507	3,342
15 ppm sulfur and under	--	-1	32,847	926	622	--	-786	--	0	35,180	3,138
Greater than 15 ppm to 500 ppm sulfur	--	--	340	--	--	--	-3	--	--	343	150
Greater than 500 ppm sulfur	--	--	0	--	--	--	16	--	--	-16	54
Residual Fuel Oil	--	--	2,054	--	--	--	42	--	46	1,966	221
Less than 0.31 percent sulfur	--	--	1,072	--	--	--	7	--	NA	NA	30
0.31 to 1.00 percent sulfur	--	--	118	--	--	--	0	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	864	--	--	--	35	--	NA	NA	187
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	72	-72	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	3,732	--	-1,648	--	42	--	0	2,042	238
Marketable	--	--	2,518	--	-1,648	--	42	--	0	828	238
Catalyst	--	--	1,214	--	--	--	--	--	--	1,214	--
Asphalt and Road Oil	--	--	6,359	328	-2,854	--	478	--	8	3,347	1,808
Still Gas	--	--	3,648	--	--	--	--	--	--	3,648	--
Miscellaneous Products	--	--	589	6	--	--	-2	--	--	597	14
<b>Total</b>	<b>229,967</b>	<b>2,845</b>	<b>111,425</b>	<b>77,026</b>	<b>-149,101</b>	<b>-9,105</b>	<b>-1,094</b>	<b>107,849</b>	<b>786</b>	<b>155,516</b>	<b>47,809</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogdiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.